

**UK-BRAZIL INTERACTION MEETING ON COOPERATION  
IN FUTURE ENERGY SYSTEMS INOVATION**

**São Paulo, 12 Maio de 2014**

***"BRAZILIAN HYDRO STORAGE"***

**Secundino Soares Filho  
UNICAMP**

- **Brazilian Hydro System**
- **Características da Geração**
- **Planejamento da Operação Energética**
- **Modelos de Otimização**
  - **Determinísticos x Estocásticos**
- **Estudos de Caso**
- **Princípio do Equivalente Certo**
- **Conclusões**

# BRAZILIAN HYDRO SYSTEM





## Sistema Interligado Brasileiro



$$P = k.\eta(h_1, q).h_1.q.n$$

- k constant
- H turbine-generator efficiency
- $h_1$  net water head
- q water discharge
- n number of generating units in operation

# THERMAL COST FUNCTION

## ➤ Input-output curves

### 2.2 THE ENERGY SOURCE

13

Fig. 2.1 Thermal unit input-output curve.

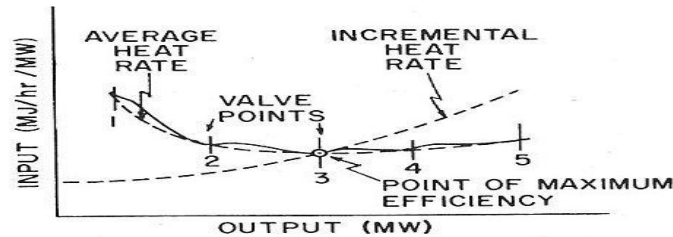
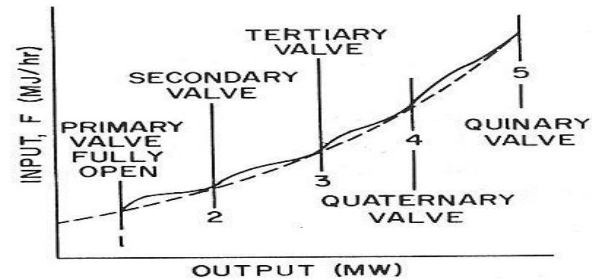
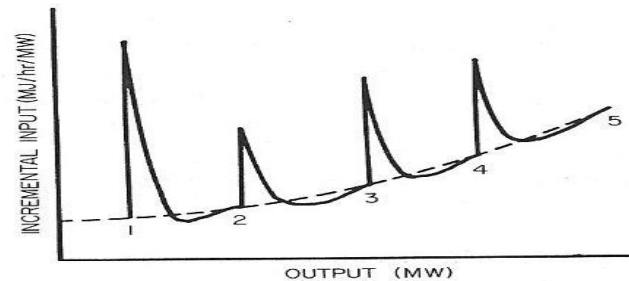


Fig. 2.2 Typical thermal unit heat rate curve.

Fig. 2.3 Typical thermal unit incremental heat rate curve.



# THERMAL COST FUNCTION

## ➤ Typical coefficients

$$c(p) = \alpha + \beta p + \gamma p^2 \quad (\text{GJ} / \text{hr})$$

### 2.2 THE ENERGY SOURCE

15

TABLE 2.2

*Typical Cost Coefficients*

Unit size (MW)	Coal			Oil			Gas		
	$\alpha$	$\beta$	$\gamma$	$\alpha$	$\beta$	$\gamma$	$\alpha$	$\beta$	$\gamma$
50	49.92	10.06	0.0103	52.87	10.47	0.0116	53.62	10.66	0.0117
200	173.61	8.67	0.0023	180.68	9.039	0.00238	182.62	9.19	0.00235
400	300.84	8.14	0.0015	312.35	8.52	0.00150	316.45	8.61	0.00150
600	462.28	8.28	0.00053	483.44	8.65	0.00056	490.02	8.73	0.00059
800	751.39	7.48	0.00099	793.22	7.74	0.00107	824.4	7.73	0.00117
1200	1130.8	7.47	0.00067	1194.6	7.72	0.00072	1240.32	7.72	0.00078



