

International Network Code

Approved by MEKH

Effective: from 11 August 2020

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Market and Trading Rules

1. Terms and conditions or methodologies for capacity allocation and congestion management
 - 1.1. [A Definition of the Capacity Calculation Regions \(CCRs\) in accordance with Article 15\(1\) of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management \(CACM Regulation\) \(official language\)](#)
 - 1.1.1. [All TSOs' Proposal for Amendment in accordance with Article 9\(13\) of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management on the Determination of Capacity Calculation Regions \(official language\)](#)
 - 1.1.2. [Amendment of the determination of capacity calculation regions in accordance with Article 9\(13\) of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management \(official language\)](#)
 - 1.2. [All TSOs' proposal for a generation and load data provision methodology in accordance with Article 16 of Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.3. [All TSOs' proposal for the Common Grid Model Methodology \(CGMM\) submitted in accordance with Article 17\(1\) of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management as amended in March 2017 \(official language\)](#)
 - 1.4. [All TSOs' proposal for the day-ahead firmness deadline \(DAFD\) in accordance with Article 69 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.5. [All NEMO proposal for the MCO plan \(official language\)](#)
 - 1.6. [Harmonised maximum and minimum clearing prices for single intraday coupling in accordance with Article 54\(1\) of Commission Regulation \(EU\) 2015/1222 of 24 July](#)

- [2015 establishing a guideline on capacity allocation and congestion management \(CACM Regulation\) \(official language\)](#)
- 1.7. [Harmonised maximum and minimum clearing prices for single day-ahead coupling in accordance with Article 41\(1\) of Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(CACM Regulation\) \(official language\)](#)
 - 1.8. [Congestion income distribution methodology in accordance with Article 73 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management \(official language\)](#)
 - 1.9. [Products that can be taken into account by NEMOs in intraday coupling process in accordance with Article 53 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.10. [All NEMOs' Proposal for products that can be taken into account by NEMOs in single day-ahead process in accordance with Article 40 of Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management \(official language\)](#)
 - 1.11. [All NEMOs' Proposal for Back-up Methodology in accordance with Article 36\(3\) of Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management \(official language\)](#)
 - 1.12. [Intraday cross-zonal gate opening and gate closure times in accordance with Article 59 of Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.13. [Methodology for the price coupling algorithm, the continuous trading matching algorithm and the intraday auction algorithm also incorporating a common set of requirements in accordance with Article 37\(5\) of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.14. [Core CCR fallback procedures and shadow allocation rules in accordance with Article 44 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.15. [Methodology for pricing intraday cross-zonal capacity \(official language\)](#)
 - 1.16. [Day-ahead capacity calculation methodology of the Core capacity calculation region \(official language\)](#)
 - 1.17. [Intraday capacity calculation methodology of the Core capacity calculation region \(official language\)](#)
 - 1.18. [All TSOs' proposal for a Methodology for Calculating Scheduled Exchanges resulting from single day-ahead coupling in accordance with Article 43 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)
 - 1.19. [All TSOs' proposal for a Methodology for Calculating Scheduled Exchanges resulting from single intra-day coupling in accordance with Article 56 of the Commission Regulation \(EU\) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management \(official language\)](#)

2. Terms and conditions or methodologies for forward capacity allocation
 - 2.1. [All TSOs' proposal for the establishment of a Single Allocation Platform \(SAP\) in accordance with Article 49 and for the cost sharing methodology in accordance with Article 59 of Commission Regulation \(EU\) 2016/1719 establishing a Guideline on Forward Capacity Allocation \(official language\)](#)
 - 2.2. [Core CCR TSOs' proposal for the regional design of long-term transmission rights in accordance with Article 31 of Commission Regulation \(EU\) 2016/1719 \(official language\)](#)
 - 2.2.1. [Core CCR TSOs' proposal for amendment of the current regional design of long-term transmission rights based on Article 4\(12\) of Commission Regulation \(EU\) 2016/1719 \(official language\)](#)
 - 2.3. [Harmonised allocation rules for long-term transmission rights in accordance with Article 51 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a Guideline on Forward Capacity Allocation \(official language\)](#)
 - 2.3.1. [Regional Specific Annex for the CCR Core to the Harmonised Allocation Rules for long-term transmission rights in accordance with Article 52 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a Guideline on Forward Capacity Allocation \(official language\)](#)
 - 2.4. [All TSOs' proposal for a generation and load data provision methodology in accordance with Article 17 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a guideline on forward capacity allocation \(official language\)](#)
 - 2.5. [Proposal for nomination rules for Physical Transmission Rights for the bidding zone border\(s\) Hungary and Romania in accordance with Article 36 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a Guideline on Forward Capacity Allocation \(official language\)](#)
 - 2.6. [Proposal for nomination rules for Physical Transmission Rights for the bidding zone border\(s\) between Austria, Croatia, Czech Republic, Germany, Hungary, Poland, Slovakia, and Slovenia in accordance with Article 36 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a Guideline on Forward Capacity Allocation \(official language\)](#)
 - 2.7. [All TSOs' proposal for a common grid model methodology in accordance with Article 18 of Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a guideline on forward capacity allocation \(official language\)](#)
 - 2.8. [All TSOs' Proposal for a Congestion Income Distribution \(CID\) Methodology in accordance with Article 57 of the Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a guideline on forward capacity allocation \(official language\)](#)
 - 2.9. [Core CCR TSOs' methodology for splitting long-term cross-zonal capacity in accordance with article 16 of the Commission Regulation \(EU\) 2016/1719 of 26 September 2016 establishing a guideline on forward capacity allocation \(official language\)](#)
3. Terms and conditions or methodologies for electricity balancing

- 3.1. [Proposal for terms and conditions for balancing service providers as well as for balance responsible parties pursuant to Article 18\(1\) of Commission Regulation \(EU\) 2017/2195 establishing a guideline on electricity balancing \(*non-official English translation*\)](#)
 - 3.1.1. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 1, entry into force by 1st January 2019, *non-official English translation*\)](#)
 - 3.1.2. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 2, entry into force by 7th December 2019, *non-official English translation*\)](#)
 - 3.1.3. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 3, entry into force by 1st January 2020, *non-official English translation*\)](#)
 - 3.1.4. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 4, entry into force by 1st July 2020, **Update: 3.1.4. won't be applicable!, 3.1.6. chapter will enter into force instead of 3.1.4.** *non-official English translation*\)](#)
 - 3.1.5. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 5C, entry into force by 20 May 2020, *non-official English translation*\)](#)
 - 3.1.6. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 5A, entry into force by 1 July 2020, *non-official English translation*\)](#)
 - 3.1.7. [Terms and conditions for balancing service providers as well as for balance responsible parties \(Modification nr 5B, entry into force by 1 January 2021, *non-official English translation*\)](#)
- 3.2. [Implementation framework for the European platform for the exchange of balancing energy from frequency restoration reserves with manual activation, in accordance with Article 20 of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(*official language*\)](#)
- 3.3. [Implementation framework for the European platform for the exchange of balancing energy from frequency restoration reserves with automatic activation, in accordance with Article 21 of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(*official language*\)](#)
- 3.4. [Methodology for pricing balancing energy and cross-zonal capacity used for the exchange of balancing energy or operating the imbalance netting process, in accordance with Article 30\(1\) of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(*official language*\)](#)
- 3.5. [Methodology for a list of standard products for balancing capacity for frequency restoration reserves and replacement reserves in accordance with Article 25\(2\) of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(*official language*\)](#)
- 3.6. [Methodology for a co-optimised allocation process of cross-zonal capacity for the exchange of balancing capacity or sharing of reserves in accordance with Article 40\(1\) of the Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(*official language*\)](#)

- 3.7. [Implementation Framework for a European platform for the imbalance netting process in accordance with Article 22 of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)
- 3.8. [All continental European TSOs' proposal for Common settlement rules for all unintended exchanges of energy in accordance with the Article 51\(1\) of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)
- 3.9. [All continental European TSOs' proposal for Common settlement rules for intended exchanges of energy as a result of the frequency containment process and ramping period in accordance with the Article 50\(3\) of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)
- 3.10. [Methodology for classifying the activation purposes of balancing energy bids in accordance with Article 29\(3\) of the Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)
- 3.11. [Common settlement rules applicable to all intended exchanges of energy as a result of the reserve replacement process, the frequency restoration process with manual and automatic activation and the imbalance netting process in accordance with Article 50\(1\) of the Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)
- 3.12. [Methodology for the harmonisation of the main features of imbalance settlement in accordance with Article 52\(2\) of Commission Regulation \(EU\) 2017/2195 of 23 November 2017 establishing a guideline on electricity balancing \(official language\)](#)

System Operation Rules

4. Terms and conditions or methodologies for system operation
 - 4.1. [All TSOs' proposal for the determination of LFC blocks for the Synchronous Area Continental Europe in accordance with Article 141\(2\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
 - 4.2. [All TSOs' proposal for a common grid model methodology in accordance with Articles 67\(1\) and 70\(1\) of Commission Regulation \(EU\) 2017/1485 of 02 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
 - 4.3. [All TSOs' proposal for the Key Organisational Requirements, Roles and Responsibilities \(KORRR\) relating to Data Exchange in accordance with Article 40\(6\) of Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a Guideline on Electricity Transmission System Operation \(official language\)](#)
 - 4.4. [All CE TSOs' proposal for the dimensioning rules for FCR in accordance with Article 153\(2\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)

- 4.5. [All CE TSOs' proposal for additional properties of FCR in accordance with Article 154\(2\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.6. [All CE TSOs' proposal for the limits on the amount of exchange and sharing of FRR between synchronous areas in accordance with Article 176\(1\) and Article 177\(1\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.7. [All CE TSOs' proposal for the limits on the amount of exchange and sharing of RR between synchronous areas in accordance with Article 178\(1\) and Article 179\(1\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.8. [Methodology for coordinating operational security analysis in accordance with Article 75 of Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.9. [Methodology for assessing the relevance of assets for outage coordination in accordance with Article 84 of Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.10. [All Continental Europe and Nordic TSOs' proposal for assumptions and a Cost Benefit Analysis methodology in accordance with Article 156\(11\) of the Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(official language\)](#)
- 4.11. [Proposal of MAVIR Hungarian Independent Transmission Operator Company Ltd. for the LFC Block Operational Methodology in accordance with Article 119 \(1\) of Commission Regulation \(EU\) 2017/1485 of 2 August 2017 establishing a guideline on electricity transmission system operation \(non-official English translation\)](#)
- 5. Terms and conditions or methodologies for emergency and restoration
 - 5.1. [Proposal for the rules for suspension and restoration of market activities as well as for imbalance settlement and the settlement of balancing capacity and balancing energy in case of suspension of market activities in accordance with Articles 36 and 39 of Commission regulation \(EU\) 2017/2196 establishing a network code on electricity emergency and restoration \(non-official English translation\)](#)

Grid Connection Rules

- 6. Terms and conditions or methodologies for grid connection of generators
 - 6.1. [Proposals for maximum capacity thresholds for types A, B, C and D power-generating modules according to Art. 5 \(3\) of RfG \(non-official English translation\)](#)

- 6.2. [Parameters for the Essential requirements in accordance with Commission Regulation \(EU\) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators \(RfG regulation\) \(non-official English translation\)](#)
- 7. Terms and conditions or methodologies for grid connection of demand facilities
 - 7.1. [Parameters for the general requirements in accordance with Commission Regulation \(EU\) 2016/1388 of 17 August 2016 establishing a network code on demand connection \(DCC regulation\) \(non-official English translation\)](#)
- 8. Terms and conditions or methodologies for grid connection of high-voltage direct current systems and direct current-connected power park modules
 - 8.1. [Parameters for the general requirements in accordance with Commission Regulation \(EU\) 2016/1477 of 26 August 2016 establishing a network code on High Voltage Direct Current \(HVDC regulation\) \(non-official English translation\)](#)

III. Change Register..... 16

I. General Provisions

1. Introduction

1.1. Development of EU Regulation of Network Codes and Guidelines

(a) Based on Regulation (EC) 714/2009 on conditions for access to the network for cross-border exchanges in electricity and repealing Regulation (EC) 1228/2003 (hereinafter referred as: Regulation), the European Network of Transmission System Operators for Electricity (hereinafter referred as: ENTSO-E) has developed framework sets of rules that are suitable to establish common rules for system operation, network connection and electricity trading in each European Union member state as well as on a voluntary basis in each ENTSO-E member state that is not member of the European Union. The draft network codes and guidelines developed by ENTSO-E have been consulted upon with relevant stakeholders, and the Agency for the Cooperation of Energy Regulators (hereinafter referred as: ACER) has provided a reasoned opinion on them. Together with its reasoned opinion, ACER has submitted the finalised sets of rules to the European Commission. In the framework of proper legislative procedure, the representatives of EU member states have taken decision or will take decision in procedures in progress on adopting these sets of rules. These sets of rules are called network codes and guidelines.

(b) Network codes and guidelines take the legal form of EC regulations (hereinafter referred as: regulations or sets of rules) which are directly effective and directly applicable in each EU member state, that is, the member states are obliged to apply the provisions included in them without the need to be transposed into national law, and can be used as theory of case in trial in any member state in order to enforce rights. These sets of rules identify the frameworks and major guidelines within their scope of regulation which must be respected by all relevant market participants during their operations. In addition, however, they also include a number of provisions that require further particular rules to be developed by parties responsible for implementation, that is, Transmission System Operators (hereinafter referred as: TSOs), Distribution System Operators (hereinafter referred as: DSOs), Nominated Electricity Market Operators (hereinafter referred as: NEMOs) and other market participants. These particular rules are called terms and conditions or methodologies, to be developed on the basis of regulations. Terms and conditions or methodologies are typically below the level of national laws but, due to their EU legal status, above electricity supply codes. Each regulation that stipulates the development of terms and conditions or methodologies also identifies the electricity market participants responsible for the development as well as the procedural methodology and deadline for the development of such particular rules. If the regulations stipulate it, terms and conditions or methodologies prepared by the parties responsible for their development are consulted and commented by the relevant market participants in the framework of mechanisms set out in relevant regulations. In order to apply the terms and conditions or

methodologies finalised after such consultation process, they shall be approved by member state authorities, namely by the Hungarian Energy and Public Utility Regulatory Authority (hereinafter: Regulatory Authority) in Hungary, and shall be coordinated with national supply codes as well.

1.2. Function of the International Network Code

(a) Based on Act LXXXVI of 2007 on Electric Energy, in Hungary the International Network Code (hereinafter: INC or Code) contains the approved terms and conditions and methodologies. Structurally the Code is made up of two major parts. The general part contains particular rules concerning the scope of INC and the implementation and application of the conditions and methodologies provided in it (rules of procedure), while the special part contains the already approved sets of rules in groups corresponding to the regulations. Each approved condition or methodology defines its own scope, however, this shall be construed together with the provisions of the regulations as well as with international and national laws, including national electricity supply codes.

2. Objective of the Code

a) The goal of INC is to make the terms and conditions or methodologies approved according to sets of rules based on the Regulation available and the included obligations applicable for electricity market participants in a transparent way. The electricity supply codes (Code of Commerce, Code of Operations, and Code of Distribution) must not contradict the provisions of INC and must not regulate topics included in INC. However, they may include supplementary rules closely connected to regulation topics set out in INC thus the application requires construing INC and electricity supply codes together, supplemented with the relevant national and EU legislative environments.

3. Personal Scope and Period of Application of the Code

a) As far as a given condition or methodology is concerned, the scope of INC covers all market participants to which the condition or methodology sets out provisions. Such market participants include, among others but not exclusively, the TSO, electricity generators (whether their operation requires a license or not), electricity trade licensees, distribution network licensees, NEMOs, group of relevant consumers, and foreign natural or legal persons who enter into legal relationship with a Hungarian market participant in connection with cross-border exchange or trading of electricity.

b) Each entity subject to INC shall respect the relevant provisions of the Code. The licensees shall prepare their general business rules and contracts in accordance with the provisions of INC and electricity supply codes.

- c) The INC or its amendments with the approval of the Regulatory Authority shall become effective on the day stipulated in the decision or otherwise on the day when the TSO received (the hardcopy of) the approval decision.

4. Subject Matter of the Code

The Code includes all terms and conditions or methodologies the regulations required to be developed. Corresponding to the topics of the Regulation, the special section of INC is broken down as follows:

(A) Market and Trading Rules

1. Terms and conditions or methodologies for capacity allocation and congestion management
2. Terms and conditions or methodologies for forward capacity allocation
3. Terms and conditions or methodologies for electricity balancing

(B) System Operation Rules

1. Terms and conditions or methodologies for system operation
 - a) Operational Security
 - b) Operational Planning and Scheduling
 - c) Load Frequency Control and Reserves
2. Terms and conditions or methodologies for emergency and restoration

(C) Grid Connection Rules

1. Terms and conditions or methodologies for grid connection of generators
2. Terms and conditions or methodologies for grid connection of demand facilities and distribution networks
3. Terms and conditions or methodologies for grid connection of high-voltage direct current systems and direct current-connected power park modules

5. Establishment, Maintenance, Approval and Publication of the Code

- a) The procedure of establishment of terms and conditions or methodologies may be multi-tier depending on the rules of procedure set out in the relevant regulations. The regulations identify EU, regional and member state cooperation levels and define the responsible parties for development. The responsible parties for development may be the TSO, distribution network operators, NEMOs or any market participant designated in the relevant regulations.
- b) The INC shall be amended only by the use of the provisions of the same procedural mechanism that was used for the submission of the Code for

approval and that is also in compliance with the provisions of the relevant regulations.

- c) The person identified in regulations as responsible for developing a proposal for a given condition or methodology or its amendment shall submit such proposal to the Regulatory Authority for approval, and at the same time shall apply for adopting the given condition or methodology as a part of INC by the Regulatory Authority in accordance with the deadlines set out in the regulations. In case the proposal submitted requires the modification of some other electricity supply codes, then the party responsible for such electricity supply code shall submit its amendment proposal to the Regulatory Authority at least 30 days prior to the established application deadline.
- d) In the cases when the person responsible for development is other than the TSO, the Regulatory Authority will send the application for approval to the TSO within 15 days following its reception, and the TSO shall make a proposal for its formal insertion in the INC text within 15 days following the reception of the notification from the Regulatory Authority. In addition to sending such proposal, the TSO shall investigate if the submitted condition or methodology makes it necessary to modify any electricity supply code, and if so, then in the case of codes maintained by the TSO it shall take the measures needed to modify the code by keeping the deadline defined in Item a) above, while in the case of Code of Distribution it shall notify its representative delegated in the Code of Operations Committee of the Code of Distribution Committee and call upon him to harmonise the proposal and the Code of Distribution. The distribution system operators shall take the measures needed for the modification of the Code of Distribution even without a notification from the TSO, by keeping the deadline defined in Item a) above.
- e) The Code is approved by the Regulatory Authority by keeping the procedural deadlines set out in the regulations and relevant international and national laws.
- f) The TSO shall publish the Code both in English and in Hungarian with identical contents. However, only the text in the language in which the given requirement or methodology has been developed is considered official. Accordingly, for each section it shall be indicated in what language the given requirement or methodology is official and what translation is aimed at better understanding by market participants and at establishing a regulatory environment consistent with the supply codes in Hungarian. The party submitting the given terms and conditions or methodologies to the Regulatory Authority for approval shall provide the translation at its own cost. The Regulatory Authority only takes decision on the approval of the official text but its decision also orders the publication of the translation. The market participant responsible for submission shall submit the translation for information to the

Regulatory Authority within 30 days following the approval of the Authority, and shall publish it as part of the International Network Code. In case electricity market participants of more than one member state are responsible for the development, then the domestic market participant(s) indicated among the responsible parties shall submit the given terms and conditions or methodologies to the Regulatory Authority for approval. In the case of more than one domestic market participant, the parties responsible for the submission shall proceed in the course of submission in agreement with each other and by jointly signing the application.

- g) The market participant(s) submitting the application for approval shall pay the fee of proceedings in connection with the approval to the Regulatory Authority. In case more than one domestic party responsible for submission, the parties shall bear equal shares of the fee of proceedings but shall have joint and several liability for its payment.
- h) The TSO shall make the INC or its amendment available on its website within five business days following the reception of (the hardcopy of) the approval decision by the TSO.
- i) The TSO shall store the not effective (former) version of INC as archive on its website for five years.
- j) The TSO shall maintain the rules set out in the general part of INC, while the parties responsible for development shall maintain the rules set out in the special part, in accordance with the rules stipulated in the regulations.

6. System of Cooperation, Consultation Mechanisms

- a) The legal entities identified in the relevant regulations are responsible for developing the given terms and conditions or methodologies under the condition that if such development requires the cooperation of more than one member state then the Regulatory Authority will consider the domestic licensee(s) involved in such development as the party responsible for development.
- b) In case only a domestic market participant or a group of domestic market participants is responsible for developing the terms and conditions or methodologies, then such a person – or in the case of more than one person, the person designated by them – shall provide information on his own website about the opportunity to comment on the terms and conditions or methodologies under progress, by using the information identified in Item c) below.

- c) In case more than one member state is responsible for developing the terms and conditions or methodologies (in the framework of bilateral, regional or EU cooperation), the responsible parties shall provide the stakeholders with opportunity to review and make comments in connection with the terms and conditions or methodologies via a jointly established common information platform. In such a case the domestic organisation responsible for developing shall provide information on its own website about the opportunity to comment on the terms and conditions or methodologies under progress. The information shall contain at least the following items:
- identification of the regulations which were the basis for developing the given terms and conditions or methodologies,
 - name of the terms and conditions or methodologies,
 - consultation deadline,
 - contact details for consultation.
- d) The TSO shall provide information on its own website about the opportunity to comment on terms and conditions or methodologies outside its responsibility, of which the party responsible for developing shall notify the TSO in email within three business days following their availability on its own website.
- e) The comments shall be sent in email to the email address identified by the party responsible for developing. The party responsible for developing shall examine the comments received and determine its position on them. In the case of terms and conditions or methodologies under the responsibility of market participants of more than one member state, the person or persons designated by the parties responsible for development shall handle the comments received.
- f) When submitting terms and conditions or methodologies to the Regulatory Authority, the comments received, together with the identification of the sender, shall be attached to the application for approval. It shall also indicate the acceptance of the comments, or in the case of rejection, the reason for rejection.
- g) Although not compulsory, in justified cases the domestic organisations responsible for developing are entitled to offer personal consultation in connection with the given terms and conditions or methodologies.

II. Special Provisions

Documents of the Special Provisions II. can be accessed via the links in the Table of Contents, and they form a single document together with the other parts of this International Network Code

III. Change register

Entry into force Decision/date	Chapter	The nature/reason of the amendment¹
5145/2016 (9 December 2016)	New code	Approval of the new code
5236/2016, 74/2017 (25 January 2017)	II.1.1., II.1.2.	Modification
3516/2017 (11 May 2017)	II.1.3.	Modification
3723/2017 (29 May 2017)	II.1.4.	Modification
3960/2017 (7 July 2017)	II.1.5.	Modification
4987/2017 (11 October 2017)	II.2.1.	Modification
5088/2017 (16 October 2017)	II.2.2.	Modification
5118/2017 (16 October 2017)	II.1.1.1.	Modification
5093/2017 (16 October 2017)	II.2.3.	Modification
5092/2017 (16 October 2017)	II.2.3.1.	Modification
5572/2017 (8 December 2017)	II.2.4.	Modification
5583/2017 (8 December 2017) – 05/2017/ACER	II.1.6.	Modification
5584/2017 (8 December 2017) – 04/2017/ACER	II.1.7.	Modification
5665/2017 (19 December 2017) - 07/2017/ACER	II.1.8.	Modification
784/2018 (8 February 2018)	II.6.1.	Modification
1331, 1334, 1335/2018 (1 March 2018)	II.1.9. / II.1.10. / II.1.11.	Modification
7438/2018 (20 April 2018)	II.2.5.	Modification
7705/2018 (26 April 2018) - 04/2018/ACER	II.1.12.	Modification
08/2018/ACER (26 July 2018)	II.1.13.	Modification
9856/2018 (31 August 2018)	II.2.6.	Modification
8695/2018 (29 June 2018)	II.2.2.1.	Modification
9918/2018 (6 Sept 2018)	II. 4.1.	Modification
9947/2018 (10 Sept 2018)	II. 4.2.	Modification
10116/2018 (18 Sept 2018)	II. 2.7.	Modification
10124/2018 (18 Sept 2018)	II. 3.1.	Modification
1806/2019 (24 Jun 2019) - 10/2018/ACER	II. 1.14.	Modification
11184/2018 (14 Nov 2018)	II.6.2.	Modification
11682/2018 (01 Jan 2019) Modification nr 1, entry into force by 1st January 2019	II. 3.1.1	Modification
12213/2019 (15 Jan 2019)	II. 4.3.	Modification
1805/2019 (24 Jun 2019) - 01/2019/ACER	II.1.15.	Modification
02/2019/ACER (21 Feb 2019)	II.1.16. / II.1.17.	Modification
576/2019 (8 March 2019)	II.1.18.	Modification
577/2019 (8 March 2019)	II.1.19.	Modification
590/2019 (08 March 2019)	II.7.1.	Modification
04/2019/ACER (1 April 2019)	II.1.1.2.	Modification
1096/2019 (25 April 2019)	II.4.4. / II.4.5. / II.4.6. / II.4.7.	Modification
1590/2019 (4 June 2019)	II.8.1.	Modification
1684/2019 (18 June 2019)	II.2.8.	Modification

¹ Delete, insert, renumbering, other amendments

1855/2019 (25 June 2019) – 07/2019/ACER	II.4.8.	Modification
1854/2019 (25 June 2019) – 08/2019/ACER	II.4.9.	Modification
880/2019 (29 March 2019)	II.2.3.1.	Modification
2398/2019 (11 September 2019) 2520/2019 (24 September 2019)	II.5.1. II.4.10.	Modification
2598/2019 (17 October 2019)	II.2.3.1.	Modification
14/2019/ACER (29 October 2019)	II.2.3.	Modification
2888/2019 (6 December 2019) Modification nr 2, entry into force by 7th December 2019	II.3.1.2	Modification
2888/2019 (6 December 2019) Modification nr 3, entry into force by 1st January 2020	II.3.1.3	Modification
2888/2019 (6 December 2019) Modification nr 4, entry into force by 1st July 2020 Update: 3.1.4. won't be applicable!, 3.1.6. chapter will enter into force instead of 3.1.4.	II.3.1.4	Modification
2963/2019 (17 December 2019) – 15/2019/ACER Effective: at the date on which the first provisional auction specifications for long-term transmission rights auction, following the implementation of the single day-ahead coupling on the CZ-AT and AT-HU bidding zone borders, are published	II.2.2.1.	Modification
03/2020 ACER (24 January 2020)	II.3.2.	Modification
02/2020 ACER (24 January 2020)	II.3.3.	Modification
01/2020 ACER (24 January 2020)	II.3.4.	Modification
05/2020/ACER (30 January 2020)	II.1.9.	Modification
04/2020/ACER (30 January 2020)	II.1.13.	Modification
25/2/2020 (6 March 2020)	II.4.11.	Modification
1467/2020 (20 May 2020) Modification nr 5C, entry into force by 20 May 2020	II.3.1.5	Modification
1467/2020 (20 May 2020) Modification nr 5A, entry into force by 1 July 2020	II.3.1.6	Modification
1467/2020 (20 May 2020) Modification nr 5B, entry into force by 1 January 2021	II.3.1.7	Modification
11/2020/ACER (17 June 2020)	II.3.5.	Modification
12/2020/ACER (17 June 2020)	II.3.6.	Modification
13/2020/ACER (24 June 2020)	II.3.7.	Modification
1527/2020 (11 June 2020)	II.3.8.	Modification
1528/2020 (11 June 2020)	II.3.9.	Modification
16/2020/ACER (15 July 2020)	II.3.10.	Modification
17/2020/ACER (15 July 2020)	II.3.11.	Modification
18/2020/ACER (15 July 2020)	II.3.12.	Modification
1634/2020 (26 June 2020)	II.2.2.1.	Modification

Effective: at the date on which the first provisional auction specifications for long-term transmission rights auction, following the implementation of the Core Flow-Based Day-Ahead Market Coupling Project, are published		
1867/2020 (11 August 2020)	II.2.9.	Modification