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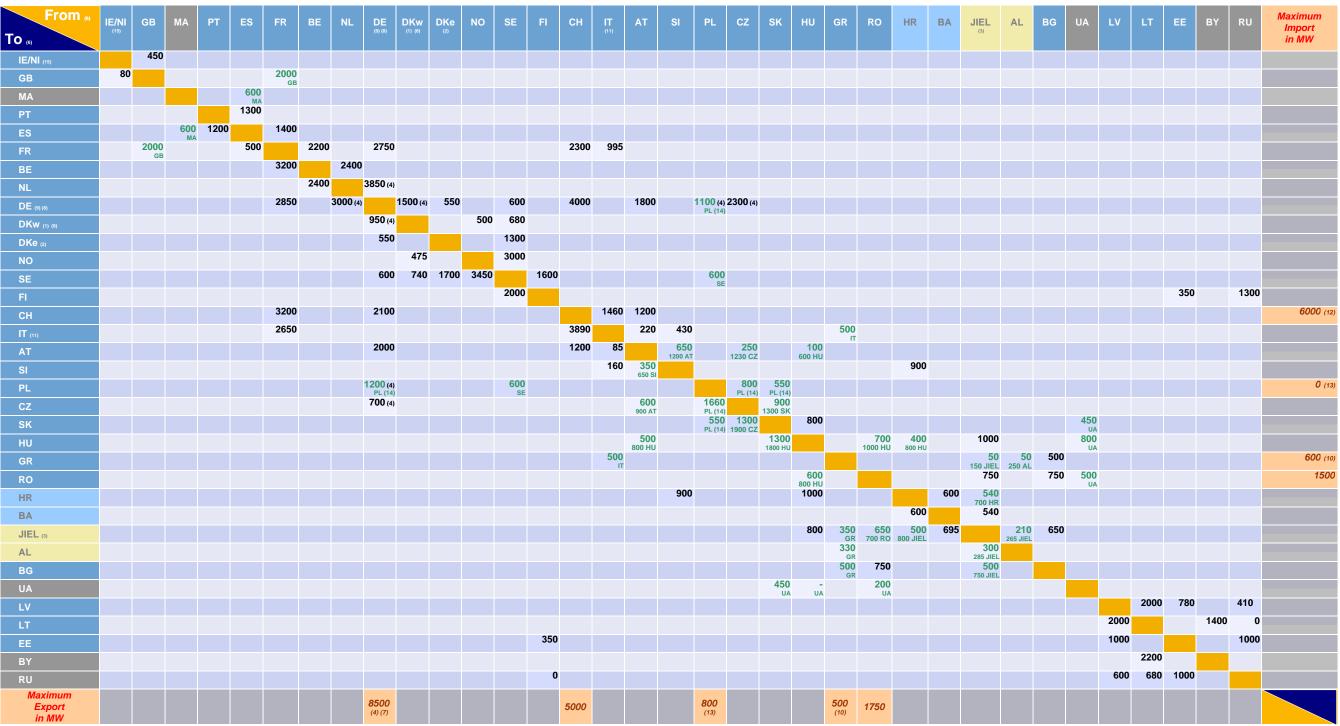
Indicative values for Net Transfer Capacities (NTC) in Europe

Winter 2007-2008, working day, peak hours (non-binding values)

REMARK:

These indicative values have been computed by extrapolation from standard situations, in order to evaluate the transfer capacity through a single interface for a typical exchange situation (European Reference Case Map also available on ETSO Website). Thus these figures are only indicative and they are not cumulative (they cannot be summed up). Maximum export and import values per country also intend to clarify this.





- (1) Denmark West
 (2) Denmark East
 (3) Values based on JIEL block (Serbia, Montenegro, FYR of Macedonia)
 (4) Depending on wind situation in Germany
 (5) When the evaluation of a transfer limit requires to use a set of assumptions which are too far from usual or foreseeable situations (leading to high inaccuracies), the NTC value has been replaced by "no realistic limit".
 (6) Countries are listed in the matrix from the West to the East of Europe
 (7) Maximal cumulated value from DE to NL, FR and CH

- (8) NTC values should be considered separately, are not cumulative and simultaneous

 (9) Structure of DE: E.ON Netz, EnBW TNG, RWE Transportnetz Strom, Vattenfall Europe Tansmission,
 TIWAG-Netz (AT), VKW-Netz (AT)

 (10) This refers to the NTC value from/to AL, BG and JIEL

 (11) Provided by Austria-France-Italy-Slovenia-Switzerland

 (12) This refers to the maximal value from PR, DE and AT

 (13) This refers to the NTC value from/to CZ, SK and DE

 (14) Delivered value as the interdependent NTC look at the (13)

 (15) Capacity on Moyle Interconnector between GB and All-Island Market for Electricity