

## Perspective: Supplementary Information

### Seawater Electrolysis for Hydrogen Production: A Solution Looking for a Problem?

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Table S1. Input parameters for PEM electrolyzer system based on production capacity of 50 tons H<sub>2</sub>/day (costs in 2016 \$). <sup>1</sup>

Stack cost (\$/kW)	342
Mechanical BoP (\$/kW)	36
Electrical BoP (\$/kW)	82
Total cost (\$/kW)	460
O&M (%)	3%
Stack electrical usage (kWh/kg)	50.4
BOP electrical usage (kWh/kg)	5.04
Total energy of PEM H <sub>2</sub> plant (kWh/kg)	55.44
Stack replacement cost (% of installed capital costs)	15%
Outlet H <sub>2</sub> pressure (bar)	20
Stack replacement interval (years)	7
Installation cost (% of uninstalled capital)	12%
Current Density (A/cm <sup>2</sup> )	2
Cell Voltage (V)	1.9

1. Peterson, D.; Vickers, J.; DeSantis, D., Hydrogen production cost from PEM electrolysis—2019. *DOE Hydrogen Fuel Cells Program Record 19009* **2020**.