

Black Start Capability Plan

Version 2.1



Black Start Capability Plan

Table of Contents

1.	OVERVIEW	3
2.	GRID PLANNING	4
3.	GENERATOR UNIT TESTING	5
4.	RECORDKEEPING	9
5.	TRAINING	10
6.	DEFINITIONS	10
6.	REFERENCES	11

Revision History

Date	Version	Description	Author
5/7/2007	1.0	New Draft	M. Peterson
6/6/2008	2.0	Replaced attachments with references Corrected e-mail address for mailing test form	M. Peterson
6/13/08	2.1	Minor clarification to page 5	M. Peterson

Revisions This Black Start Capability Plan (BCP) is reviewed and updated at le	
	Procedure Control Desk procctrldesk@caiso.com



1. Overview

Following the complete or major loss of system generation (blackout), it will be necessary to establish initial generation that can supply a source of electric power to other system generation and begin system restoration. These initiating generators are referred to as system Black Start generators. They must be able to self-start without any source of off-site electric power and maintain adequate voltage and frequency while energizing isolated transmission facilities and auxiliary loads of other generators. Generators that can safely reject load down to their auxiliary load are another form of Black Start generator that can aid system restoration, but are not addressed with this Black Start Capability Plan (BCP).

From a planning perspective, a system Black Start Capability Plan (BCP) is necessary to ensure that the quantity and location of system Black Start generators are sufficient and that they can perform their expected functions as specified in overall coordinated WECC BCP.

The CAISO may from time to time test Unit(s) designated to provide Black Start service (through an RMR or Interim Black Start Contract) by requiring the Unit to deliver Black Start service pursuant to a Test Dispatch Notice provided to Owner's Scheduling Coordinator using the procedures described in the Tariff Sections 4.2 and 4.3. Such Test Dispatch Notice shall be marked "Black Start Test Notice." The Black Start Test shall be performed in accordance with the Ancillary Services Requirements Protocol in the CAISO Tariff. The CAISO shall not request a Black Start Test for a hydroelectric Unit during periods of constrained water availability.



Version: 2.1 Date: 6/13/2008 Black Start Capability Plan

2. Grid Planning

The following provides general guidance for CAISO Black Start planning:

Step	Description			
1	The CAISO determines the amount and location of Black Start Generation it requires through contingency studies that are used as the basis of the			
	CAISO's emergency plans. The studies specify:			
	• The initiating disturbance,			
	• The magnitude of the Outage, including the extent of the Outage (area, CAISO Controlled Grid, or WECC),			
	• The assumed status of Generation after the initiating disturbance,			
	• The status of interconnections,			
	• The system Demand level at the time of the disturbance,			
	• The interconnection support, and assumptions regarding the availability of support from other utilities to help restore Generation and Demand			
	• The generator performance including a percentage of Black Start units (to be determined by the CAISO) which are expected to fail to start,			
	• Expected transmission system damage.			
2	The CAISO annually verifies that the number, size, availability, and			
	location of system Black Start generating units are sufficient to meet			
	WECC restoration plan requirements for the CAISO Balancing Authority			
	Area.			
3	The CAISO documents the Cranking Paths, including initial switching			
	started and provides this documentation for review to WECC upon			
	request Such documentation may include Cranking Path diagrams			
4	The CAISO Black Start planning evaluation process includes the			
	following:			
	• Diverse fuel resources for Black Start power for generating units,			
	• Available cranking and transmission paths,			
	• Communication adequacy,			
	• Unit capability of maintaining adequate regulation of voltage and frequency,			
	• Generator protection and control systems during the abnormal conditions that will exist during system restoration,			
	• Limited energy resources (e.g., hydro, pumped storage hydro,			
	compressed air) are selected sparingly.			
5	The planning evaluation process is coordinated, as appropriate, with the			
	Black Start capability plans of transmission owners and neighboring			
	Balancing Authorities.			
6	The CAISO annually enters into RMR and Interim Black Start Contracts			
	with generators that satisfy the results of the annual planning evaluation			
	process.			



BIACK STALL CAPADI

3. Generator Unit Testing

Warning: Do NOT perform any actions while following this plan that could endanger the safety of any person, damage equipment, harms the environment, or violates any applicable law, regulation, or operating limit.

Black Start Testing The following requirements apply to:		
Minimal Requirements	• Voluntary Black Start units that desire a CAISO Black-Start status,	

- Interim Black Start units,
- RMR Black Start Units:

Step	Description
1	 The owner or operator of any Voluntary Black Start unit that desires a Black Start generating unit status with the CAISO Balancing Authority shall: Demonstrate at least every five years, through simulation or testing, that the unit can perform its intended functions as required by the WECC BCP (if any) and of this testing section. Submit documentation of the test results and analysis to the CAISO, WECC, or NERC upon any request. Submit any past reports for Black Start tests with the CAISO and WECC. Those Participants who do not currently test their Black Start capability, will be required to test their Black Start capability. Within 24 hours of conducting a Black Start test, all Participants will notify the CAISO RT Dispatcher by phone indicating the success or failure of the test. Within 14 days of performing a Black Start test, all Participants will file a letter with the CAISO regarding the success or failure of the test.
2	Testing records shall include the dates of the tests, the duration of the tests, and an indication of whether the tests met the requirements of this Black Start Testing section.
3	The Black Start unit must have the ability to maintain voltage within emergency voltage limits over a range of loading from no external load to full external load in accordance with NERC reliability standards.
4	The Black Start unit must be equipped with governors that are capable of operating in an isochronous mode.
5	Adequate transmission capacity shall be available to connect the Black Start facility to the source providing station services to other specified generating stations.
6	The Black Start unit must be capable of starting and energizing the applicable transmission path without assistance from the electrical system.
7	The Black Start Test should include key operating aids used in Black Starts such as telephone communications and SCADA, if applicable.



2.1

8	The following start-up/synchronizing time limits shall apply to the Black Start testing units:			
	• Hydroelectric generating units or combustion gas turbines - within 30 minutes of the initiation of the Black Start process,			
	• Industrial gas turbines - within 60 minutes of the initiation of the Black Start process,			
	• Hot, steam-driven turbines, within 2.5 hours of the initiation of the Black Start process.			
	• If the certified Black Start facility is in another reliability coordinator area or is comprised of an unspecified technology then specific start time limits are negotiated.			
	These times include ICU start-up, normal start-up of the unit, plus switching time for the actual synchronizing of the unit.			
9	The minimum run time duration (the generation time after being			
	synchronized to the grid) of a Black Start test is 10 minutes.			
10	Submit a CAISO market schedule for any test energy.			





Version: 2.1 Date: 6/13/2008

Black Start Capability Plan

RMR & Interim Black Start Testing Requirements

The following requirements apply only to CAISO RMR Black Start Units as well as to CAISO Interim Black Start Units:

Step	Description			
1	All Black Start Generating Units must satisfy technical requirements			
	specified by the CAISO.			
2	The CAISO shall from time to time undertake performance tests, with or			
	without prior notification.			
3	The CAISO shall have the sole right to determine when the operation of			
	Black Start Generating Unit is required to respond to conditions on the			
	CAISO Controlled Grid.			
4	The CAISO annually requests Black Start tests from at least one third of all			
	RMR and Interim Black Start units.			
5	Black Start units may be tested and/or assessed for the ability to self-			
	provide start-up power for the period of time it takes to complete the start-			
	up process at the generating station and to switch to the applicable			
	transmission path and synchronize to the grid.			
6	Black Start units may be tested and/or assessed for the ability to			
	• Complete such number of successive starts within such period of time as			
	may be specified in the Black Start section of the unit's RMR or Interim			
	Black Start contract.			
	• Its ability to produce the range of reactive power resources required by			
	its voltage support section of the unit's RMR or Interim Black Start			
	contract.			

Step	RMR & Interim BS Unit Owner Actions		
Note:]	Refer to <u>G-213I Black Start Te</u>	st Proce	ess Flowchart for more information on
the CA	ISO test dispatch process flow	•	
1	Request an Availability Test	at any ti	ime.
2	Submit a request for an Avail	lability '	Test using G-213H Black Start Test
	Report Form and send it to the	ne CAIS	O Operations Support Test
	Administrator at ASNotificati	ons@C	AISO.com. This form is also used by
	Interim BS Units.		
3			
	<u>II</u>		Then
	It is needed to test the Unit to		Request this in <u>G-213H Black Start</u>
	generate above its contract MNDC		Test Report Form. This form is also
	or stated Availability,		used by Interim BS Units.
4	If	Then	
	A unit retests and passes	Correc	t the Unit's Availability in SLIC, per
	requested MW.	the RM	IR Contract (Article 7.3 [b].



Black Start Capability Plan

Note: The Unit's restated Availability Limit will not become effective until				
the All	Alhambra Generation Dispatcher has been notified.			
Step	Alhambra Generation Dispatcher Actions			
5	Prior to	Then		
	The start to the 1 st	Notify the BS U	Unit SC via telephone providing	
	hour of the test,	enough time to	ramp the Unit to full capacity.	
6				
-	Prior to	Then		
	The start of the	Transmit (elect	tronically) an Availability Test	
	test,	BS units) to the	following:	
		BS units) to the RMR Unit O	wner	
		PTO	when	
		CAISO Oper	rations Support Test Administrator	
			allons Support Test Hammistrator	
Step	BS	Generating Unit	Operator Actions	
1	Prior to	Then		
	The start of the first	Ramp to the re	quested MW of the test.	
	hour,			
8	Maintain the reques	ted MW for four f	ull hours.	
9	After	Then	Then	
	The end of the fourth hour	Ramp back down or continue in Market Transaction.		
	tourth hour,			
Note:	If ramping occurs d	uring the four-he	our timeframe, it will have an	
undesi	rable affect on outco	ome of the test.	** O A	
Step		Generating Un Optional for Int	terim BS Units)	
10	After And prior to There			
	Completion of	1.00 the next	Submit Ambient Temperature	
	the test,	business day,	information relevant to the time	
	,	.	frame of the test.	
11	Submit Ambient Temperature information to the CAISO Operations			
11	Support Test Administrator from G-203G RMR Test Request Form			
	Availability Test Ambient Temperature Supplement.			
	• Submit four (4) Ambient Temperature Points, along with an average.			
	Each of he four points must reside in a different hour of the test.			
Note:	Ambient Temperatu	re information is	s vital to an accurate analysis of	
the tes	the test outcome. If information is not provided within the state timeframe,			
CAISO reserves the right to pull its own information.				



Step	CAISO Operations Support Test Administrator Actions		
12	Determine the BS Unit's Availability by averaging the actual MWh (from the Unit's Payanua Mater) output during the four hour test period, taking		
	into consideration the Unit's Temperature correction factor.		
13	If	Then	
	The Unit's output is at least 99% of the Requested MW,	Declare the BS Unit available at the current Unit Availability Limit.	
	The Unit fails to satisfy the 99% Availability threshold,	Set the Availability Limit of the BS Unit to the Availability level achieved during the test.	

4. Recordkeeping

The following describes the CAISO's commitment to Black Start recordkeeping:

Step	Description		
1	 The CAISO maintains a Black Start database that contains all Black Start generators designated for use during a system restoration. (E-501 System Restoration - restricted distribution). The Black Start database is reviewed and updated on at least an annual basis. The Black Start database includes the name, location, megawatt capacity, type of unit, latest date of test, and starting method. 		
2	If The a Black Start unit did not successfully pass the CAISO Black Start criteria specified in this procedure,	Then An explanation and a plan to address and correct the deficiency shall be provided to the CAISO by the generator owner/operator. The results of the testing and the justification for the periodicity of the testing shall be provided to WECC or NERC on request (within 30 days).	



5. Training

The following describes the CAISO's commitment to Black Start Operator training:

Step	Commitment
1	The Real-time Grid Operators are trained at least annually for system
	restoration including the use of Black Start capable units. The training
	encompasses the integrated coordination of the following:
	• NERC requirements
	WECC requirements
	• E-501 - System Restoration
	• E-501A Black Start Capable Units
	Black Start Capability Plan
	• Simulations of full or partial system shutdowns and restoration
	(including a critique report of the simulation).
2	As a system simulator becomes available the CAISO will conduct
	operator training for system restoration and Black Start unit use.

6. Definitions

Term	Definition
Availability Test	A test called by the CAISO or the RMR Unit Owner to establish and verify the RMR Unit's Availability Limit.
Black Start	The ability of a generating unit or station to go from a shutdown condition to an operating condition and start delivering energy to the grid without initial assistance from the electric system.
Interim Black Start Unit	A generating unit with Black Start capability that enters into an Interim Black Start Contract with the CAISO. This is not an RMR contract.
Participant	Those generator owners or operators that desire to test their generating units for Black Start capability.
RMR Black Start Unit	A generating unit with Black Start capability that enters into an RMR Black Start Contract with the CAISO.
Voluntary Black Start Unit	A generating unit with <u>out</u> a CAISO Black Start contract that desires, for whatever reason, to be recognized as a CAISO Black Start generating unit.



California ISO

6. References

ISO Tariff	Section 8.3.3 Certification and Testing Requirements
CAISO	G-203, Reliability Must Run Unit Commitment and
Operating	Dispatch
Procedure	
CAISO	G-213 Generator Certification Testing
Operating	
Procedure	
CAISO	G-213H Black Start Test Report Form
Operating	
Procedure	
CAISO	G-213I Black Start Process Flowchart
Operating	
Procedure	
NERC	EOP-005 System Restoration Plans
Reliability	EOP-009 Documentation of Blackstart Generating Unit
Standard	Test Results